

**Agenda for Ask CAMD Session on the Revised Cross-State Air Pollution Rule Update
2:00 – 4:00 PM Eastern on Wednesday, June 30, 2021**

[Microsoft Teams Link](#)

Teleconference Line: +1 (202) 991-0477 Conference
Code: 476 101 797#

Key Resources: [Revised CSAPR Update webpage](#), [Revised CSAPR Update preamble and regulatory text](#),
[Clean Air Markets Homepage](#).

You can find all Ask CAMD notes from this and previous sessions by visiting the [ECMPS Support Site](#)

[**View the Presentation**](#)

The Revised CSAPR Update was published in the Federal Register on April 30, 2021 and will become effective on June 29, 2021. Today’s webinar will provide a brief overview of several topics covered in the March 29 webinar, with a focus on the rule’s stakeholder deadlines, EPA deadlines, and amounts that are now established due to the rule’s publication and effective dates. To ensure all the material is covered and to allow time for questions, we do not plan to discuss the rationale behind these or any other provisions in the final rule, nor do we plan to discuss the differences between the provisions in the proposed rule and those in the final rule. After each topic, there will be an opportunity to ask questions in addition to those submitted on the RSVP form.

- I. Welcome – Ming Chang, Chief of the Market Operations Branch
- II. Updates on additional information and resources since the March 29, 2021 webinar
 - a. Overview of [2021 Important Dates](#)
 - b. Overview of [unit-level allocations](#) under the Group 3 Trading Program
- III. Rule background (for more information see the [Overview Fact Sheet](#))
- IV. Key changes to allowance transfer deadlines and allowance allocations
 - a. Allowance transfer deadline of June 1 the year following a given control period for all CSAPR trading programs (but Acid Rain Program deadline is still 60 days after the control period)
 - b. One-round new unit set-aside (NUSA) allocation process for all CSAPR trading programs
 - c. 3-year advance allowance recordation schedule for units in all CSAPR trading programs
 - d. Treatment of allowances for units with scheduled and unscheduled retirement dates in the Group 3 trading program
- V. Transitioning from the existing CSAPR NOx Ozone Season Group 2 Trading Program
 - a. Supplemental allowance allocations to sources in the Group 3 trading program to avoid retroactive emission reduction requirements
 - b. Creation of an initial Group 3 allowance bank (see [Detailed Factsheet: Allowance Bank Conversion](#))
 - c. Opportunity to obtain additional Group 3 allowances through a “safety valve” mechanism (see [Detailed Factsheet: The Safety Valve](#))

- d. Recall of Group 2 allowances allocated for control periods after 2020 (see [Detailed Factsheet: Recall of 2021-2024 Group 2 Allowances for Group 3 Sources](#))
- VI. Process and timeline for states that wish to replace a FIP with a SIP (see section VII.D. in the [rule preamble](#))
- VII. Wrap-up and contact information for further questions